

March 13th, 2013

Timeline of events related to Pinnacle Ranch leasing Wright 5-35 oil well to Native American Energy Group.

June 6th 2006

The first lease was signed for three years in the amount of \$480.00 for 160 acres at \$30.00 per acre. This agreement also included a bill-of-sale whereby Pinnacle Ranch sold NAEG the tanks, pumping unit with motor and downhole equipment including tubing, rods, pump and casing in the amount of \$8,000.00.

June 9th 2008

Because the above lease had not been recorded in McCone County and NAEG employees had lost the original lease, they asked if Pinnacle Ranch would sign a new lease. Pinnacle signed a new lease but overlooked the fact it was the same lease however it was dated June 9th, 2008 which gave NAEG another two years for nothing. During the September through December 2008 time period NAEG moved a workover rig onto the well and started doing some swab testing and chemical treatments. Also their crews started tearing down some old fence and tearing apart the existing treater on location. Debris and oil spills from swab testing were not cleaned up.

November 3rd 2008

NAEG submitted request for change of operator status to Board of Oil and Gas.

December 2nd 2008

Ron Prevost, area field inspector for the Montana Board Oil and Gas Conservation, issued an inspection report stating that NAEG was not in compliance and to clean up the mess they made.

June 24th 2009

The MBOGC issued public notice to NAEG to appear for a show cause hearing at their July 8th and 9th meeting regarding NAEG's request for change of operator status on the Wright well and also their failure to clean up same well.

October 12th 2010

Pictures of the Wright well show same mess as Ron Prevost saw in December of 2008.

October 20th – November 10th 2010 (approximately)

Shennum Construction of Circle MT moved equipment onto the location and started extensive cleanup. Old piping, treater and other junk was piled on north side of location and berms were built around tank battery and treater site. Also scoria was hauled in and leveled on location. (note) Shennum Construction has not been paid for this work.

December 7th 2010

NAEG received change of operator status.

Wright 5-35 vs. Native American Energy Group
Jay Wright 4-24-13

January –August 2011

Nothing was done and no oil was produced from the Wright well during this time. Numerous calls to NAEG resulted in the continuing same response. They were planning on well updates as soon as funding became available which was always just around the corner.

September 2011

NAEG begins digging in new flow lines from wellhead to treater site and from treater site to tanks.

October 2nd through October 31st

Workover crew and Semjet do extensive downhole work. A refurbished treater is installed and piping is connected.

November 13th 2011

Well is started.

November 14th-December 29th 2011

Well is pumping but is too fast at 8.5 to 9.0 strokes per minute. As a result the rods part downhole and NAEG brings their workover rig in to pull rods and repair. Unit is slowed down to approximately 6.75 strokes per minute. On December 5th, Mitchell Oil Field Service is on location and resets and strokes pump unit. Well is turned on pumps a few days until 30hp. motor burns up. On December 29th, Mitchell is again is on location to reset weights. Landsrud Electric is on location to wire in new 30hp. motor. Well is restarted.

January 31st 2012

Well is pumping but new motor is overheating and tripping breakers. Well is shut down and NAEG plans on removing 30hp and replacing with 50hp.

February 1st-September 1st 2012

March 15th Flowline between wellhead and treater blows out. NAEG does nothing. Well is shut down. Calls to NAEG yield nothing but promises to restart the well first in April, then June, then August. On June 14th, NAEG appears before the MBOGC for another show cause hearing for not cleaning up weeds etc. on the Wright well. NAEG receives three notices from field inspector to clean up weeds on location.

September 20th 2012

NAEG pays Jay and Jared Wright up front to clean up weeds, mow grass and generally clean up location. Work is done and passes inspection. Flowline between wellhead and treater is repaired.

September 28th 2012

Wellhead is opened and starts flowing.

Wright 5-35 vs Native American Energy

October 8th 2012

Pump unit is started with new 50hp. motor. Between September 28th and October 8th the well averaged 9.1 barrels oil per day and 18.8 barrels water. Between October 8th and October 29th the well produced 259 barrels oil averaging 12.3 barrels per day and 3,298 barrels water averaging 157 barrels per day. Also during this time Jay and Jared Wright installed a 55 gallon barrel with expanded metal cover at the end of each load line as well as one set each of safety steps over the tank and treater berms.

October 29th-31st 2012

Jeannie Rosseland Trucking was the contractor hauling production saltwater away. Because NAEG failed to pay as per her contract with them the well was shut in on October 29th and has not produced any oil since that time. Oil in the tank was circulated on the 30th and one load was hauled on the 31st.

November 21st 2012

Pinnacle Ranch received a royalty check from Shell Trading for two loads of oil from the Wright well. Raj Nanvaan of NAEG is contacted by Jay Wright about the obvious discrepancy and is advised to cash the check as an early Christmas present as Shell Trading has contingencies for this type of thing. Pinnacle Ranch returns the check and is issued a check for the amount of one load.

December 16th 2012 (approximately)

Raj Nanvaan and Joe D'Ariggo of NAEG met with Jay Wright at the Wright well site. At this time NAEG presented a timeline and list of expenses incurred by them since they took over the well in 2006. They insisted they would be back to start the well either the first, second or third week of January. Wright informed NAEG that November 1st 2012 is day one and counting of the 90 day production clause in the oil lease between NAEG and Pinnacle Ranch.

February 4th 2013

A certified letter is sent to NAEG informing them that because they have not made any attempts at producing the Wright well or any attempts to rework the well, the lease between NAEG and Pinnacle Ranch was in default and therefor terminated.

March 15th 2013

Jay Wright sent a change of operator form to NAEG and requested that they transfer operator status to Pinnacle Ranch.

As of March 12th 2013 Jay Wright has not been paid for work done in September and October of 2012.

April 3rd 2013

Pinnacle Ranch and Jay Wright have not heard anything from NAEG or its legal counsel since notice of default and termination was sent on February 4th.

Wright 5-35 vs Native American Energy

Plugging and Reclamation Bonds With Well List

NATIVE AMERICAN ENERGY GROUP, INC.									
Other Bond									
FEDERAL BOND									
API #	Operator	Well	Bond:	F1	Federal	Active	Wells:	1	Allowed:
085-05190	Native American Energy Group, Inc.	Charles Track 1	472				Approved		7/28/2005
					Location	Field		TD	PBTD
					30 N 47 E 36	SE NW 1978N 1978W Tule Creek, South		7670	7572
								SI	OIL

Comment:

NATIVE AMERICAN ENERGY GROUP, INC.									
Surety Bond									
U.S. Specialty Insurance Co.									
API #	Operator	Well	Bond:	MI	\$50,000.00	Multiple Well Bond	Active	Wells:	6
			472					Approved	9/26/2005
					Location	Field		TD	PBTD
					23 N 49 E 24	S2 NE NE 663N 660E Richey		7296	7263
		Beery 2			23 N 49 E 24	C SE NW 1982N 1963W Richey		7150	7150
		Beery 22-24			24 N 46 E 35	SW NW 2033N 607W Prairie Elk		6283	6260
		S. Wright 5-35			29 N 50 E 7	SE SE 660S 660E Poplar, Northwest		7880	
		Mason 7-16			29 N 50 E 7	NE NE 531N 735E Poplar, Northwest		6500	6447
		Cox 7-1			31 N 44 E 11	SW NW 1980N 660W Lustre, North		6150	
		Sandvick 1-11							

Comment:

Per email 6/27/2011, surety company has requested this bond be limited to 6 wells that are currently covered by this bond. Native American has not paid surety company for two years.

NATIVE AMERICAN ENERGY GROUP WELL PRODUCTION

Cox 7-1, NE NE Section 7 T29N R50E

API #	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-085-21256-00-00	30-Sep-12	467	CH	0	472	0	0	0	11/5/2012
25-085-21256-00-00	31-Aug-12	467	CH	0	472	0	0	0	11/5/2012
25-085-21256-00-00	31-Jul-12	467	CH	0	472	0	0	0	11/5/2012
25-085-21256-00-00	30-Jun-12	467	CH	0	472	0	0	0	11/5/2012
25-085-21256-00-00	31-May-12	467	CH	0	472	0	0	0	11/5/2012
25-085-21256-00-00	30-Apr-12	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	31-Mar-12	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	29-Feb-12	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	31-Jan-12	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	31-Dec-11	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	30-Nov-11	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	31-Oct-11	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	30-Sep-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	31-Aug-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	31-Jul-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	30-Jun-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	31-May-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	30-Apr-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	31-Mar-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	28-Feb-11	467	CH	0	472	0	0	0	3/31/2011
25-085-21256-00-00	31-Jan-11	467	CH	0	472	0	0	0	3/31/2011
25-085-21256-00-00	31-Dec-10	467	CH	0	472	0	0	0	3/9/2011
25-085-21256-00-00	30-Nov-10	467	CH	0	472	0	0	0	3/9/2011
25-085-21256-00-00	31-Oct-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	30-Sep-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	31-Aug-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	31-Jul-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	30-Jun-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	31-May-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	30-Apr-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	31-Mar-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	28-Feb-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	31-Jan-10	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	31-Dec-09	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	30-Nov-09	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	31-Oct-09	467	CH	0	472	0	0	0	12/1/2010
25-085-21256-00-00	30-Sep-09	467	CH	0	472	0	0	0	10/28/2009
25-085-21256-00-00	31-Aug-09	467	CH	0	472	0	0	0	10/28/2009
25-085-21256-00-00	31-Jul-09	467	CH	0	472	0	0	0	10/28/2009
25-085-21256-00-00	30-Jun-09	467	CH	0	472	0	0	0	10/28/2009

S. Wright 5-35, SW NW Section 35 T24N R46E

API #	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-055-05204-00-00	30-Sep-12	2575	CHC	0	472	31	0	480	11/5/2012
25-055-05204-00-00	31-Aug-12	2575	CHC	0	472	0	0	0	11/5/2012
25-055-05204-00-00	31-Jul-12	2575	CHC	0	472	0	0	0	11/5/2012
25-055-05204-00-00	30-Jun-12	2575	CHC	0	472	0	0	0	11/5/2012
25-055-05204-00-00	31-May-12	2575	CHC	0	472	0	0	0	11/5/2012
25-055-05204-00-00	30-Apr-12	2575	CHC	0	472	0	0	0	5/3/2012
25-055-05204-00-00	31-Mar-12	2575	CHC	0	472	0	0	0	5/3/2012
25-055-05204-00-00	29-Feb-12	2575	CHC	0	472	0	0	0	5/3/2012
25-055-05204-00-00	31-Jan-12	2575	CHC	0	472	175	0	0	5/3/2012
25-055-05204-00-00	31-Dec-11	2575	CHC	0	472	115	0	0	5/3/2012
25-055-05204-00-00	30-Nov-11	2575	CHC	0	472	0	0	0	5/3/2012
25-055-05204-00-00	31-Oct-11	2575	CHC	0	472	320	0	0	5/15/2012
25-055-05204-00-00	30-Sep-11	2575	CHC	0	472	0	0	0	10/20/2011
25-055-05204-00-00	31-Aug-11	2575	CHC	0	472	0	0	0	10/28/2011
25-055-05204-00-00	31-Jul-11	2575	CHC	0	472	169	0	0	10/25/2011
25-055-05204-00-00	30-Jun-11	2575	CHC	0	472	0	0	0	10/25/2011
25-055-05204-00-00	31-May-11	2575	CHC	0	472	0	0	0	10/20/2011
25-055-05204-00-00	30-Apr-11	2575	CHC	0	472	0	0	0	10/20/2011
25-055-05204-00-00	31-Mar-11	2575	CHC	0	472	0	0	0	10/20/2011
25-055-05204-00-00	28-Feb-11	2575	CHC	0	472	0	0	0	3/31/2011
25-055-05204-00-00	31-Jan-11	2575	CHC	0	472	0	0	0	3/31/2011
25-055-05204-00-00	31-Dec-10	2575	CHC	0	472	0	0	0	3/9/2011
25-055-05204-00-00	30-Nov-10	2575	CHC	0	472	0	0	0	3/9/2011
25-055-05204-00-00	31-Oct-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	30-Sep-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	31-Aug-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	31-Jul-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	30-Jun-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	31-May-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	30-Apr-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	31-Mar-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	28-Feb-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	31-Jan-10	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	31-Dec-09	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	30-Nov-09	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	31-Oct-09	2575	CHC	0	472	0	0	0	12/1/2010
25-055-05204-00-00	30-Sep-09	2575	CHC	0	472	0	0	0	10/28/2009
25-055-05204-00-00	31-Aug-09	2575	CHC	0	472	0	0	0	10/28/2009
25-055-05204-00-00	31-Jul-09	2575	CHC	0	472	0	0	0	10/28/2009
25-055-05204-00-00	30-Jun-09	2575	CHC	0	472	0	0	0	10/28/2009
25-055-05204-00-00	31-May-09	2575	CHC	0	472	0	0	0	10/28/2009
25-055-05204-00-00	30-Apr-09	2575	CHC	0	472	0	0	0	5/27/2009

Beery 22-24, C SE NW Section 24T23N R49E

API #	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-055-05097-00-00	30-Sep-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-05097-00-00	31-Aug-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-05097-00-00	31-Jul-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-05097-00-00	30-Jun-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-05097-00-00	31-May-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-05097-00-00	30-Apr-12	4094	CH	0	472	0	0	0	5/3/2012
25-055-05097-00-00	31-Mar-12	4094	CH	0	472	0	0	0	5/3/2012
25-055-05097-00-00	29-Feb-12	4094	CH	0	472	0	0	0	5/3/2012
25-055-05097-00-00	31-Jan-12	4094	CH	0	472	0	0	0	5/3/2012
25-055-05097-00-00	31-Dec-11	4094	CH	0	472	0	0	0	5/3/2012
25-055-05097-00-00	30-Nov-11	4094	CH	0	472	0	0	0	5/3/2012
25-055-05097-00-00	31-Oct-11	4094	CH	0	472	0	0	0	5/3/2012
25-055-05097-00-00	30-Sep-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-05097-00-00	31-Aug-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-05097-00-00	31-Jul-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-05097-00-00	30-Jun-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-05097-00-00	31-May-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-05097-00-00	30-Apr-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-05097-00-00	31-Mar-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-05097-00-00	28-Feb-11	4094	CH	0	472	0	0	0	3/31/2011
25-055-05097-00-00	31-Jan-11	4094	CH	0	472	0	0	0	3/31/2011
25-055-05097-00-00	31-Dec-10	4094	CH	0	472	0	0	0	3/9/2011
25-055-05097-00-00	30-Nov-10	4094	CH	0	472	0	0	0	3/9/2011
25-055-05097-00-00	31-Oct-10	4094	CH	0	472	0	0	0	12/3/2010
25-055-05097-00-00	30-Sep-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-05097-00-00	31-Aug-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-05097-00-00	31-Jul-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-05097-00-00	30-Jun-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-05097-00-00	31-May-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-05097-00-00	30-Apr-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-05097-00-00	31-Mar-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-05097-00-00	28-Feb-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-05097-00-00	31-Jan-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-05097-00-00	31-Dec-09	4094	CH	0	472	0	0	0	12/1/2010
25-055-05097-00-00	30-Nov-09	4094	CH	0	472	0	0	0	12/1/2010
25-055-05097-00-00	31-Oct-09	4094	CH	0	472	0	0	0	12/1/2010
25-055-05097-00-00	30-Sep-09	4094	CH	0	472	0	0	0	12/1/2010
25-055-05097-00-00	31-Aug-09	4094	CH	0	472	0	0	0	10/28/2009
25-055-05097-00-00	31-Jul-09	4094	CH	0	472	0	0	0	10/28/2009
25-055-05097-00-00	30-Jun-09	4094	CH	0	472	0	0	0	10/28/2009
25-055-05097-00-00	31-May-09	4094	CH	0	472	0	0	0	10/28/2009
25-055-05097-00-00	30-Apr-09	4094	CH	0	472	0	0	0	5/27/2009

Beery No. 2, S/2 NE NE Section 24 T23N R49E

API #	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-055-21124-00-00	30-Sep-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-21124-00-00	31-Aug-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-21124-00-00	31-Jul-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-21124-00-00	30-Jun-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-21124-00-00	31-May-12	4094	CH	0	472	0	0	0	11/5/2012
25-055-21124-00-00	30-Apr-12	4094	CH	0	472	0	0	0	5/3/2012
25-055-21124-00-00	31-Mar-12	4094	CH	0	472	0	0	0	5/3/2012
25-055-21124-00-00	29-Feb-12	4094	CH	0	472	0	0	0	5/3/2012
25-055-21124-00-00	31-Jan-12	4094	CH	0	472	0	0	0	5/3/2012
25-055-21124-00-00	31-Dec-11	4094	CH	0	472	121	0	0	5/3/2012
25-055-21124-00-00	30-Nov-11	4094	CH	0	472	101	0	0	5/3/2012
25-055-21124-00-00	31-Oct-11	4094	CH	0	472	263	0	0	5/3/2012
25-055-21124-00-00	30-Sep-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	31-Aug-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	31-Jul-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	30-Jun-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	31-May-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	30-Apr-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	31-Mar-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	28-Feb-11	4094	CH	0	472	0	0	0	3/31/2011
25-055-21124-00-00	31-Jan-11	4094	CH	0	472	0	0	0	3/31/2011
25-055-21124-00-00	31-Dec-10	4094	CH	0	472	0	0	0	3/9/2011
25-055-21124-00-00	30-Nov-10	4094	CH	0	472	0	0	0	3/9/2011
25-055-21124-00-00	31-Oct-10	4094	CH	0	472	54	0	0	12/3/2010
25-055-21124-00-00	30-Sep-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-Aug-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-Jul-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	30-Jun-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-May-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	30-Apr-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-Mar-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	28-Feb-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-Jan-10	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-Dec-09	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	30-Nov-09	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-Oct-09	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	30-Sep-09	4094	CH	0	472	0	0	0	12/1/2010
25-055-21124-00-00	31-Aug-09	4094	CH	0	472	0	0	0	10/28/2009
25-055-21124-00-00	31-Jul-09	4094	CH	0	472	0	0	0	10/28/2009
25-055-21124-00-00	30-Jun-09	4094	CH	0	472	0	0	0	10/28/2009
25-055-21124-00-00	31-May-09	4094	CH	0	472	0	0	0	10/28/2009
25-055-21124-00-00	30-Apr-09	4094	CH	0	472	0	0	0	5/27/2009

Mason 7-16, SE SE Section 7 T29N R50E

API #	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-085-21020-00-00	30-Sep-12	2784	CH	0	472	0	0	0	11/5/2012
25-085-21020-00-00	31-Aug-12	2784	CH	0	472	0	0	0	11/5/2012
25-085-21020-00-00	31-Jul-12	2784	CH	0	472	0	0	0	11/5/2012
25-085-21020-00-00	30-Jun-12	2784	CH	0	472	0	0	0	11/5/2012
25-085-21020-00-00	31-May-12	2784	CH	0	472	0	0	0	11/5/2012
25-085-21020-00-00	30-Apr-12	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	31-Mar-12	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	29-Feb-12	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	31-Jan-12	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	31-Dec-11	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	30-Nov-11	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	31-Oct-11	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	30-Sep-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	31-Aug-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	31-Jul-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	30-Jun-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	31-May-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	30-Apr-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	31-Mar-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	28-Feb-11	2784	CH	0	472	0	0	0	3/31/2011
25-085-21020-00-00	31-Jan-11	2784	CH	0	472	0	0	0	3/31/2011
25-085-21020-00-00	31-Dec-10	2784	CH	0	472	0	0	0	3/9/2011
25-085-21020-00-00	30-Nov-10	2784	CH	0	472	0	0	0	3/9/2011
25-085-21020-00-00	31-Oct-10	2784	CH	0	472	0	0	0	3/9/2011
25-085-21020-00-00	30-Sep-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-Aug-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-Jul-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	30-Jun-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-May-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	30-Apr-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-Mar-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	28-Feb-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-Jan-10	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-Dec-09	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	30-Nov-09	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-Oct-09	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	30-Sep-09	2784	CH	0	472	0	0	0	12/1/2010
25-085-21020-00-00	31-Aug-09	2784	CH	0	472	0	0	0	10/28/2009
25-085-21020-00-00	31-Jul-09	2784	CH	0	472	0	0	0	10/28/2009
25-085-21020-00-00	30-Jun-09	2784	CH	0	472	0	0	0	10/28/2009
25-085-21020-00-00	31-May-09	2784	CH	0	472	0	0	0	10/28/2009
25-085-21020-00-00	30-Apr-09	2784	CH	0	472	0	0	0	5/27/2009

Sanvick 1-11, SW NW Section 11 T31N R44E

API #	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-105-21278-00-00	30-Sep-12	3070	CH	0	472	0	0	0	11/5/2012
25-105-21278-00-00	31-Aug-12	3070	CH	0	472	0	0	0	11/5/2012
25-105-21278-00-00	31-Jul-12	3070	CH	0	472	0	0	0	11/5/2012
25-105-21278-00-00	30-Jun-12	3070	CH	0	472	0	0	0	11/5/2012
25-105-21278-00-00	31-May-12	3070	CH	0	472	0	0	0	11/5/2012
25-105-21278-00-00	30-Apr-12	3070	CH	0	472	0	0	0	5/3/2012
25-105-21278-00-00	31-Mar-12	3070	CH	0	472	0	0	0	5/3/2012
25-105-21278-00-00	29-Feb-12	3070	CH	0	472	0	0	0	5/3/2012
25-105-21278-00-00	31-Jan-12	3070	CH	0	472	0	0	0	5/3/2012
25-105-21278-00-00	31-Dec-11	3070	CH	0	472	0	0	0	5/3/2012
25-105-21278-00-00	30-Nov-11	3070	CH	0	472	0	0	0	5/3/2012
25-105-21278-00-00	31-Oct-11	3070	CH	0	472	0	0	0	5/15/2012
25-105-21278-00-00	30-Sep-11	3070	CH	0	472	0	0	0	10/20/2011
25-105-21278-00-00	31-Aug-11	3070	CH	0	472	0	0	0	10/31/2011
25-105-21278-00-00	31-Jul-11	3070	CH	0	472	30	0	0	10/25/2011
25-105-21278-00-00	30-Jun-11	3070	CH	0	472	0	0	0	10/25/2011
25-105-21278-00-00	31-May-11	3070	CH	0	472	0	0	0	10/20/2011
25-105-21278-00-00	30-Apr-11	3070	CH	0	472	0	0	0	10/20/2011
25-105-21278-00-00	31-Mar-11	3070	CH	0	472	0	0	0	10/20/2011
25-105-21278-00-00	28-Feb-11	3070	CH	0	472	0	0	0	3/31/2011
25-105-21278-00-00	31-Jan-11	3070	CH	0	472	0	0	0	3/31/2011
25-105-21278-00-00	31-Dec-10	3070	CH	0	472	0	0	0	3/9/2011
25-105-21278-00-00	30-Nov-10	3070	CH	0	472	0	0	0	3/9/2011
25-105-21278-00-00	31-Oct-10	3070	CH	0	472	0	0	0	12/1/2010
25-105-21278-00-00	30-Sep-10	3070	CH	0	761	0	0	0	11/24/2010
25-105-21278-00-00	31-Aug-10	3070	CH	0	761	0	0	0	10/20/2010
25-105-21278-00-00	31-Jul-10	3070	CH	0	761	0	0	0	9/16/2010
25-105-21278-00-00	30-Jun-10	3070	CH	0	761	0	0	0	8/19/2010
25-105-21278-00-00	31-May-10	3070	CH	0	761	0	0	0	7/14/2010
25-105-21278-00-00	30-Apr-10	3070	CH	0	761	0	0	0	6/16/2010
25-105-21278-00-00	31-Mar-10	3070	CH	0	761	0	0	0	5/19/2010
25-105-21278-00-00	28-Feb-10	3070	CH	0	761	0	0	0	4/14/2010
25-105-21278-00-00	31-Jan-10	3070	CH	0	761	0	0	0	3/24/2010

anvick 1-11, SW NW Section 11 T31N R44E

API #	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
5-105-21278-00-00	30-Sep-12	3070	CH	0	472	0	0	0	11/5/2012
5-105-21278-00-00	31-Aug-12	3070	CH	0	472	0	0	0	11/5/2012
5-105-21278-00-00	31-Jul-12	3070	CH	0	472	0	0	0	11/5/2012
5-105-21278-00-00	30-Jun-12	3070	CH	0	472	0	0	0	11/5/2012
5-105-21278-00-00	31-May-12	3070	CH	0	472	0	0	0	5/3/2012
5-105-21278-00-00	30-Apr-12	3070	CH	0	472	0	0	0	5/3/2012
5-105-21278-00-00	31-Mar-12	3070	CH	0	472	0	0	0	5/3/2012
5-105-21278-00-00	29-Feb-12	3070	CH	0	472	0	0	0	5/3/2012
5-105-21278-00-00	31-Jan-12	3070	CH	0	472	0	0	0	5/3/2012
5-105-21278-00-00	31-Dec-11	3070	CH	0	472	0	0	0	5/3/2012
5-105-21278-00-00	30-Nov-11	3070	CH	0	472	0	0	0	5/15/2012
5-105-21278-00-00	31-Oct-11	3070	CH	0	472	0	0	0	10/20/2011
5-105-21278-00-00	30-Sep-11	3070	CH	0	472	0	0	0	10/31/2011
5-105-21278-00-00	31-Aug-11	3070	CH	0	472	30	0	0	10/25/2011
5-105-21278-00-00	31-Jul-11	3070	CH	0	472	0	0	0	10/25/2011
5-105-21278-00-00	30-Jun-11	3070	CH	0	472	0	0	0	10/20/2011
5-105-21278-00-00	31-May-11	3070	CH	0	472	0	0	0	10/20/2011
5-105-21278-00-00	30-Apr-11	3070	CH	0	472	0	0	0	10/20/2011
5-105-21278-00-00	31-Mar-11	3070	CH	0	472	0	0	0	3/31/2011
5-105-21278-00-00	28-Feb-11	3070	CH	0	472	0	0	0	3/31/2011
5-105-21278-00-00	31-Jan-11	3070	CH	0	472	0	0	0	3/9/2011
5-105-21278-00-00	31-Dec-10	3070	CH	0	472	0	0	0	3/9/2011
5-105-21278-00-00	30-Nov-10	3070	CH	0	472	0	0	0	12/1/2010
5-105-21278-00-00	31-Oct-10	3070	CH	0	472	0	0	0	11/24/2010
5-105-21278-00-00	30-Sep-10	3070	CH	0	761	0	0	0	10/20/2010
5-105-21278-00-00	31-Aug-10	3070	CH	0	761	0	0	0	9/16/2010
5-105-21278-00-00	31-Jul-10	3070	CH	0	761	0	0	0	8/19/2010
5-105-21278-00-00	30-Jun-10	3070	CH	0	761	0	0	0	7/14/2010
5-105-21278-00-00	31-May-10	3070	CH	0	761	0	0	0	6/16/2010
5-105-21278-00-00	30-Apr-10	3070	CH	0	761	0	0	0	5/19/2010
5-105-21278-00-00	31-Mar-10	3070	CH	0	761	0	0	0	4/14/2010
5-105-21278-00-00	28-Feb-10	3070	CH	0	761	0	0	0	3/24/2010
5-105-21278-00-00	31-Jan-10	3070	CH	0	761	0	0	0	

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

ORDER 365-2012

UPON THE BOARD'S OWN MOTION TO REQUIRE
NATIVE AMERICAN ENERGY GROUP, INC. TO
APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY
IT'S \$1000 FINE ORDERED IN BOARD ORDER
301-2012 SHOULD NOT BE DOUBLED AND/OR
OTHER PENALTIES APPLIED FOR FAILURE TO
CLEAN UP THE FOLLOWING TWO WELL SITES
IN MCCONE COUNTY, MONTANA: 1) THE
S. WRIGHT 5-35 WELL LOCATED IN THE SWNW
OF SECTION 35, T24N-R46E; AND 2) THE BEERY #2
WELL LOCATED IN THE S½NE¼ NE¼ OF
SECTION 24, T23N-R49E.

Docket No. 351-2012

Report of the Board

The above entitled cause came on regularly for hearing on the 9th day of August, 2012 at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Don Bradshaw was absent. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity present evidence, oral and documentary.
2. Chief Field Inspector Steve Sasaki said the surface issues at the captioned wells have not been addressed and the \$1000 fine assessed in Board Order 301-2012, and now doubled, has not been paid.
3. Attorney Don Lee was present on behalf of Native American Energy Group, Inc. (Native American). He requested that the Board give Native American to the October 2012 hearing date to pay the fine.
4. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the Chief Field Inspector make arrangements to have the surface issues at the captioned wells cleaned up using damage mitigation account funds, and that Native American Energy Group, Inc. be billed for the costs incurred.

BOARD ORDER NO. 365-2012

IT IS FURTHER ORDERED that a Show-Cause hearing for bond forfeiture be scheduled for Native American Energy Group, Inc. for the Board's October 2012 public hearing.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 9th day of August, 2012.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Wayne Smith, Vice-Chairman

Ronald S. Efta, Board Member

Jay Gunderson, Board Member

Jack King, Board Member

Bret Smelser, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO REQUIRE
NATIVE AMERICAN ENERGY GROUP, INC. TO
APPEAR AND SHOW CAUSE, IF ANY IT HAS,
WHY FINES AND/OR ADDITIONAL PENALTIES
SHOULD NOT BE APPLIED FOR ITS FAILURE
TO ADDRESS SURFACE CLEAN-UP ISSUES IN A
TIMELY MANNER AT THE FOLLOWING THREE
WELLS IN MCCONE COUNTY, MONTANA:

ORDER 301-2012

- 1) S. WRIGHT 5-35 WELL LOCATED IN THE SWNW
OF SECTION 35, T24N-R46E;
- 2) BEERY 2 WELL LOCATED IN THE S½NE¼ NE¼
OF SECTION 24, T23N-R49E; AND
- 3) BEERY 22-24 WELL LOCATED IN THE CENTER
OF THE SE¼NW¼ OF SECTION 24, T23N-R49E.

Docket No. 351-2012

Report of the Board

The above entitled cause came on regularly for hearing on the 14th day of June, 2012 at the Fairgrounds Commercial Building in Sidney, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Donald Bradshaw recused himself and took no further part in the proceedings on this matter. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity present evidence, oral and documentary.
2. Mr. Joe Darigo of Native American Energy Group, Inc. was present at the hearing.
3. Mr. Jay Wright, the mineral owner at the Wright 5-35 well was present to encourage the Board to force Native American Energy Group, Inc. to either produce the well or give up the lease.
4. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Native American Energy Group, Inc. be fined \$1000: \$500 for failure to clean-up the Wright 5-35 location; and \$500 for failure to clean up the Beery #2 location.

IT IS FURTHER ORDERED that if the fine is not paid and the locations are not cleaned up by July 19, 2012, the fine is doubled and Native American Energy Group, Inc. will be scheduled for another show-cause at the Board's August 2012 hearing.

BOARD ORDER NO. 301-2012

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Sidney, Montana, this 14th day of June, 2012.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Wayne Smith, Vice-Chairman

Ronald S. Efta, Board Member

Jay Gunderson, Board Member

Jack King, Board Member

Bret Smelser, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO
REQUIRE NATIVE AMERICAN ENERGY
GROUP, INC. TO APPEAR AND SHOW CAUSE,
IF ANY IT HAS, WHY IT'S PENDING CHANGE OF
OPERATOR REQUEST SHOULD NOT BE APPROVED
OR WHY OTHER PENALTIES SHOULD NOT BE ASSESSED
FOR ITS FAILURE TO CLEAN UP WELL SITES AT THE
FOLLOWING WELLS BEING REQUESTED FOR TAKEOVER:
THE S WRIGHT 5-35 WELL (API # 25-055-05204) IN PRAIRIE
ELK FIELD IN MCCONE COUNTY AND THE
SANDVICK 1-11 WELL (API # 25-105-21278) IN NORTH
LUSTRE FIELD IN VALLEY COUNTY, MONTANA.

ORDER 250-2010

Docket No. 97-2009

Report of the Board

The above entitled cause came on for hearing on the 14th day of October 2010 at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Board member Ronald S. Efta was absent. Board member Don Bradshaw recused himself and took no further part in the proceedings on this matter. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. No one from Native American Energy Group was present.
3. Chief Field Inspector Steve Sasaki reported that all clean-up had been completed at the Sandvick 1-11 well in Lustre Field in Valley County, Montana. He said equipment was on location today and clean-up was starting on the S. Wright 5-35 well in Prairie Elk Field in Valley County, Montana
3. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that staff is authorized to process the change of operator request transferring the Sandvick 1-11 well to Native American Energy Group.

BOARD ORDER NO. 250-2010

IT IS FURTHER ORDERED that this matter is continued until the Board's December 2010 hearing, but can be dismissed with authority to process the change of operator if clean-up is complete on the S. Wright 5-35 well prior to the hearing date.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 14th day of October 2010.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Wayne Smith, Vice-Chairman

Jay Gunderson, Board Member

Jack King, Board Member

Bret Smelser, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION TO
REQUIRE NATIVE AMERICAN ENERGY
GROUP, INC. TO APPEAR AND SHOW CAUSE,
IF ANY IT HAS, WHY IT'S PENDING CHANGE OF
OPERATOR REQUEST SHOULD NOT BE APPROVED
OR WHY OTHER PENALTIES SHOULD NOT BE ASSESSED
FOR ITS FAILURE TO CLEAN UP WELL SITES AT THE
FOLLOWING WELLS BEING REQUESTED FOR TAKEOVER:
THE S. WRIGHT 5-35 WELL (API # 25-055-05204) IN PRAIRIE
ELK FIELD IN MCCONE COUNTY AND THE
SANDVICK 1-11 WELL (API # 25-105-21278) IN NORTH
LUSTRE FIELD IN VALLEY COUNTY, MONTANA.

ORDER 3-A-2010

Docket No. 97-2009

Report of the Board

The above entitled cause came on for hearing on the 2nd day of December 2010 at the Board's hearing room at 2535 St. Johns Avenue in Billings Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. The matter was discussed at the Board's business meeting on the 1st day of December 2010. On that date, at the business meeting, testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. No one from Native American Energy Group was present.
3. Chief Field Inspector Steve Sasaki reported that all clean-up had been completed at the S. Wright 5-35 well in Prairie Elk Field in McCone County, Montana. He recommended the show-cause be dismissed as both well sites have now been cleaned up.
4. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that staff is authorized to process the change of operator request transferring the S. Wright 5-35 well to Native American Energy Group.

BOARD ORDER NO. 3-A-2010

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana,
this 1st day of December 2010.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Wayne Smith, Vice-Chairman

Don Bradshaw, Board Member

Ronald S. Efta, Board Member

Jay Gunderson, Board Member

Jack King, Board Member

Bret Smelser, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

ORDER 134-2009

UPON THE BOARD'S OWN MOTION TO REQUIRE
NATIVE AMERICAN ENERGY GROUP, INC. TO
APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY
ITS PENDING CHANGE OF OPERATOR REQUEST
SHOULD NOT BE APPROVED OR WHY OTHER
PENALTIES SHOULD NOT BE ASSESSED FOR ITS
FAILURE TO CLEAN UP WELLSITES AT THE
FOLLOWING WELLS BEING REQUESTED FOR
TAKEOVER: THE S WRIGHT 5-35 WELL
(API # 25-055-05204) IN PRAIRIE ELK FIELD IN
MCCONE COUNTY AND THE SANDVICK 1-11 WELL
(API # 25-105-21278) IN NORTH LUSTRE FIELD IN
VALLEY COUNTY, MONTANA.

Docket No. 97-2009

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of October, 2009 in the conference room of the Billings Petroleum Club in the Crowne Plaza Billings in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Don Bradshaw recused himself and took no further part in the proceedings on this matter. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity present evidence, oral and documentary.
2. Mr. Joe Darrigo and Mr. Raj Nanvaan of Native American Energy Group, Inc. were present to discuss funding issues which have prevented them from completing the captioned clean-up.
3. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Native American Energy Group, Inc. has until the Board's June 2010 public hearing to complete the wellsite cleanup at the S. Wright 5-35 well in McCone County, Montana and the Sandvick 1-11 well in Valley County, Montana.

BOARD ORDER NO. 134-2009

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings,
Montana, this 15th day of October, 2009.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Wayne Smith, Vice-Chairman

Ronald S. Efta, Board Member

Jay Gunderson, Board Member

Jack King, Board Member

Bret Smelser, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary